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How Incumbents React to the Changing Business Environment of the Energy Sector

Case of the German Energy-transformation

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Agenda

- 1) Introduction**
- 2) The Disruptive Change**
- 3) Structural Reactions**
- 4) The Challenge of Decommissioning and Nuclear Waste Disposal**
- 5) Conclusion**

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The German Energy Sector

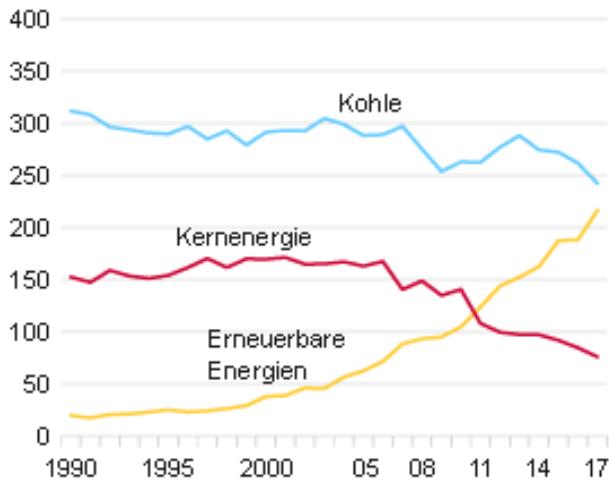


Figure 1: Brutto power generation in Mrd. kWh

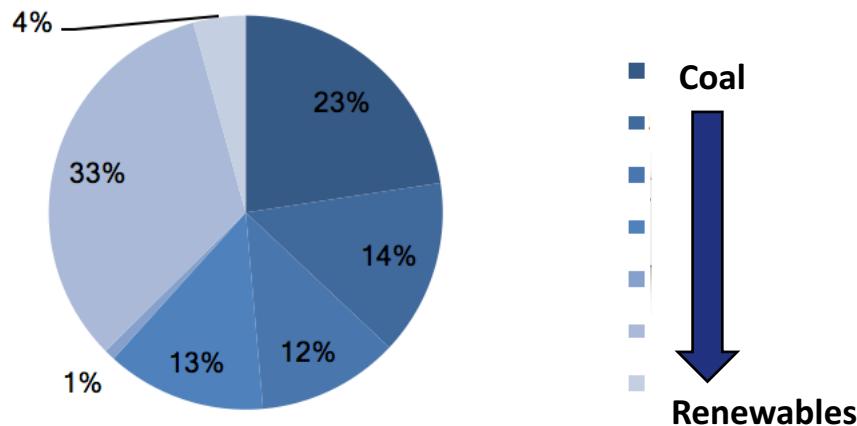


Figure 2: Shares of power generation in 2017

Market structure

- Since 2000 rather monopolistic and vertically integrated
- Four “former” big players
- Prices are decreasing

Changing conditions of regulation

- Due to catastrophes like the one of Fukushima in 2011
- Updated priority setting → sustainable energy generation
 - “Shut-down” of the last NPP in 2022
 - Coal exit in the end of the next decade
 - Etc.

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The Disruptive Change

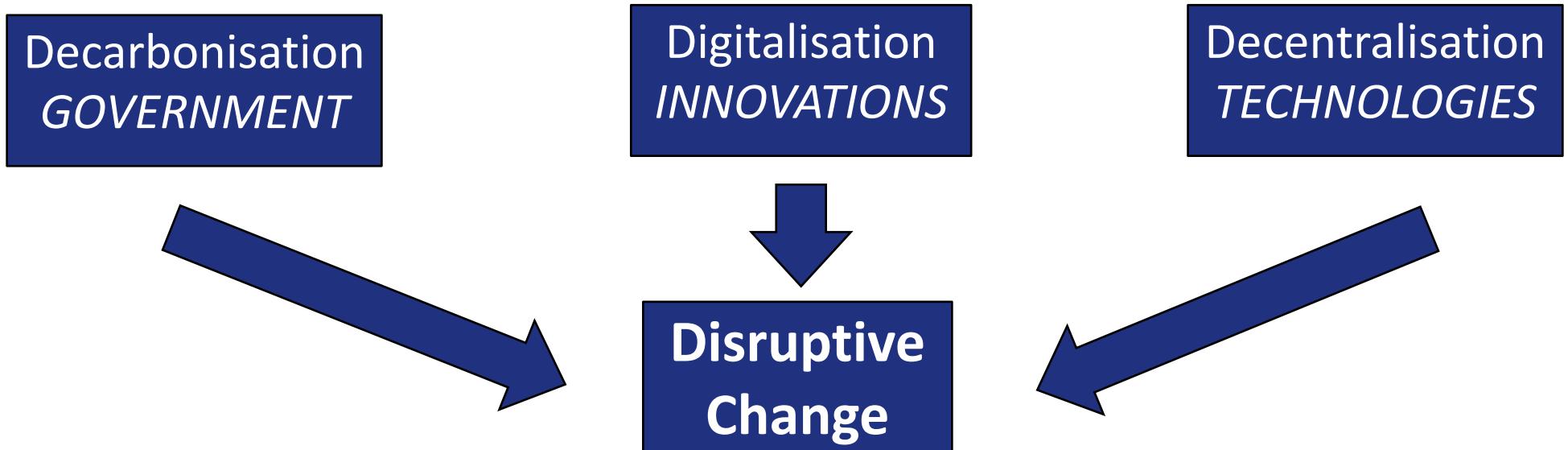


Figure 3: Origins of the DC

The 3-D driven DC

Crucial Developments of the s. c. three Ds – triggered the DC:

1. Decarbonisation, consisting mainly of updated conditions of regulation.
2. Digitalisation, empowered through technological innovations.
3. Decentralisation, as a necessity for the decentral energy generation using especially Solar- and Wind energy.

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Some Direct Effects

Diversity and reconstruction

- Volume of investments increased significantly
- Amount of employees suggests a shift of focus
 - Disintegration of emission intense power generation.
 - Foundation of new companies, like Innogy or Uniper.

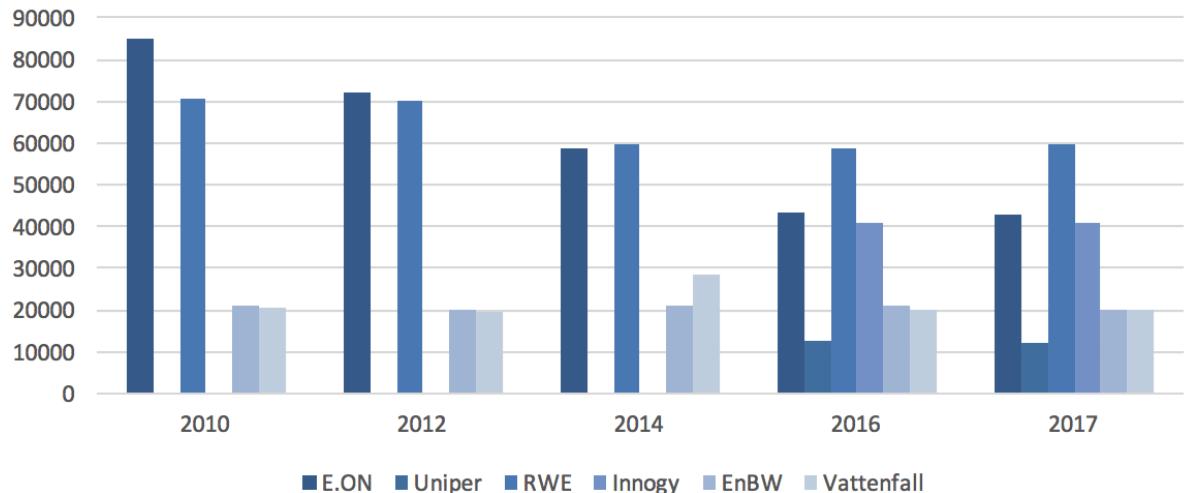


Figure 4: Number of Employees

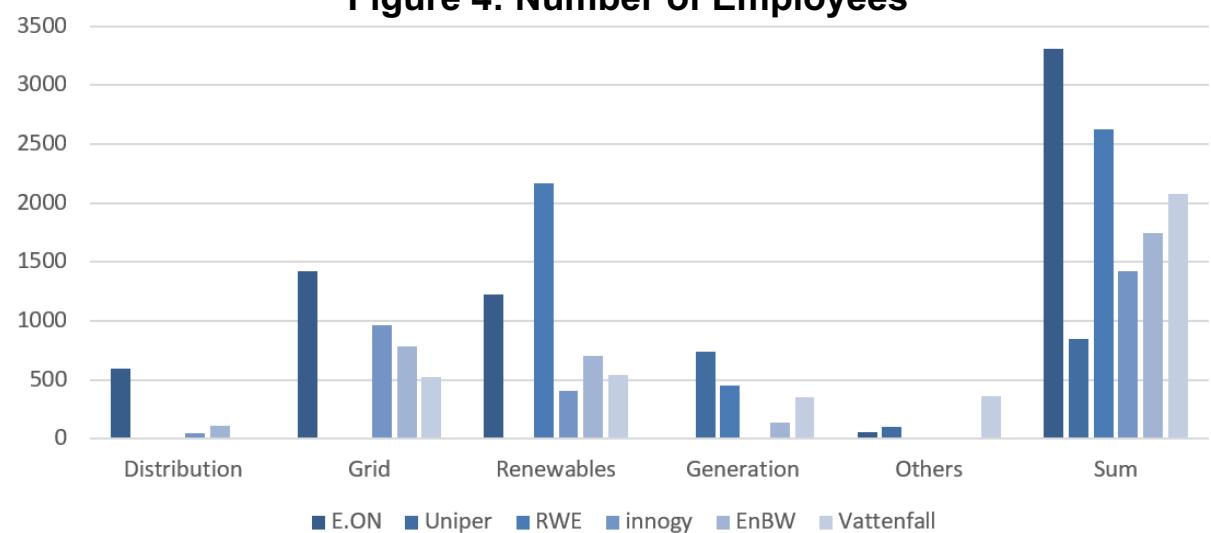


Figure 5: Volume of Investments in Mio. Euro

Visualising the Wave of Disintegration

	Brown Coal	Hard Coal	Nuklear	Gas	Water	Solar-PV	Wind (On/Offshore)	Grid	Customer-Solutions	Trading
EnBW AG 	X	X	X	X	X	X	X	X	X	X
E.ON SE 	\$	\$	X	\$	\$	X	X	X	X	\$
Uniper SE 	X	X	-	X	X	-	-	-	-	X
RWE AG 	X	X	X	X	X	\$	\$	\$	X	
Innogy SE 	-	-	-	-	-	X	X	X	X	-
Vattenfall AG 	\$	X	X	X	X	-	X	X	X	X
LEAG 	X	-	-	-	-	-	-	-	-	-
E.On SE 	-	-	X	-	-	\$	\$	X	X	-
RWE AG 	X	X	X	X	X	X	X	-	-	X

Legend

- renewable focus:
- mixed focus:
- fulfilled restructuring: →
- owned: X
- expected stable
- fossil focus:
- sold / disintegrated: \$
- planned restructuring: →→
- not owned: -
- expected unstable

Table 1: Structural Consequences of the DC

SWOT Analysis of the Major Energy Suppliers

	E.ON SE	Uniper SE	RWE AG	Innogy SE	EnBW AG	Vattenfall AB
International Orientation	+	+	-	+	-	+
Diversity of Portfolio	+	-	-	+	+	-
Decommissioning Costs	-	+	-	+	-	-
Share of Renewables	+	-	-	+	+	-
Dependency on conventional PG	+	-	-	-	+	+
Customer Solutions a. o.	+	-	-	+	+	-
Level of vertical Integration	*	*	-	*	*	*
Legend: + = Strength, - = Weakness, * = Irrelevant						

Table 2: SWOT Analysis

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The Challenge of Decommissioning and Nuclear Waste Disposals

Disposal

- NPP-Exit until 2022
 - High risk of bankruptcy for energy-providers
 - State-Fund for financing the construction of a final waste disposal since 2016
- ✓ Planned to be commissioned until end of this century.

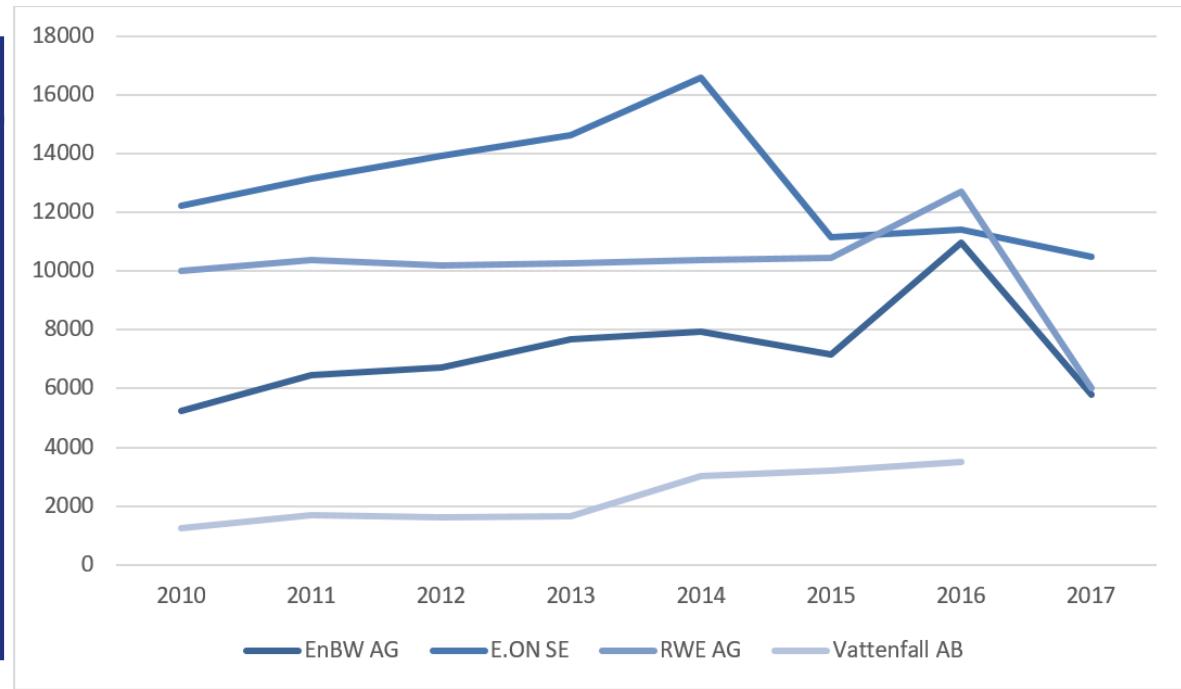


Figure 6: Accruals for Nuclear Power plant decommission

Decommissioning

- Nuclear Energy generating companies have to decommission according to the polluter principle.
- Average costs of decommission per block are about 1 Bn. Euro.

- Accruals per reactor block of the companies are between 0,75 Bn. Euro to 1,7 Bn. Euro.
- Synergies can possibly lower the decommissioning costs of bigger plants.

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Conclusion

Three Findings:

1. The Disruptive Change is not over yet and is in action all over the world.
2. Sustainable Electricity generation using renewable technologies can contribute to a relevant level – today.
3. Algeria is next.

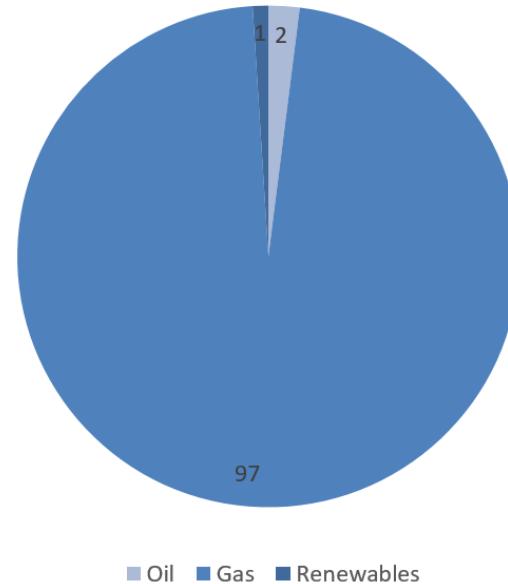


Figure 7: Electricity-Mix of Algeria⁹

Thank you for your Attention!

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Source Directory

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Contents based on: Weiß, F. / Zimmermann, T. (2018): How Incumbents React to the Changing Business Environment of the Energy Sector – Case of the German energy transformation